

Serving the Midlands, South West and Wales

Energy Network Innovation for Communities

Yiango Mavrocostanti Innovation and Low Carbon Networks Engineer

13th of February 2018

Democratic, Decentralised and Decarbonised Energy Systems with

WPD

University of Nottingham



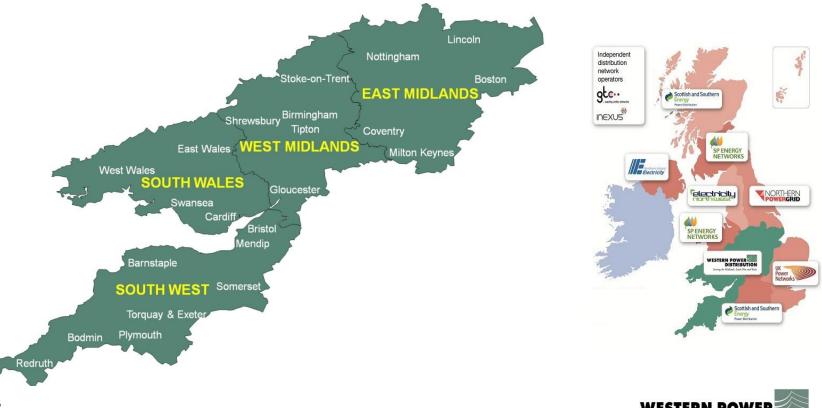
Outline

- Western Power Distribution Who we are
- Traditional role of Distribution Network Operators
- Future role of DNO Drivers for change and the challenges
- WPD's Innovation Strategy
- Innovation for communities projects
- Support for Community Energy

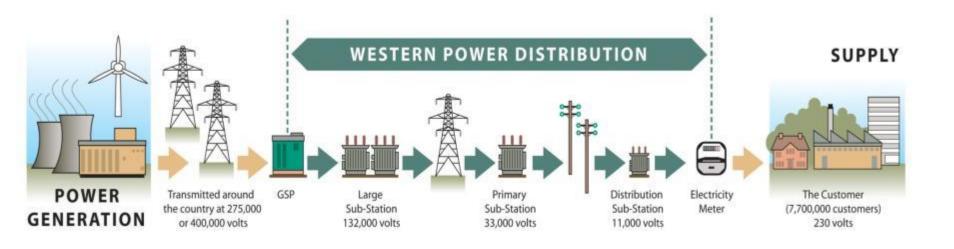


Our service territory and customer base

- WPD is a Distribution Network Operator (DNO)
- We distribute electricity to 7.8 million customers
- We operate 4 of 14 distribution licence areas in the UK



Traditional Role of the DNO



Key Activities

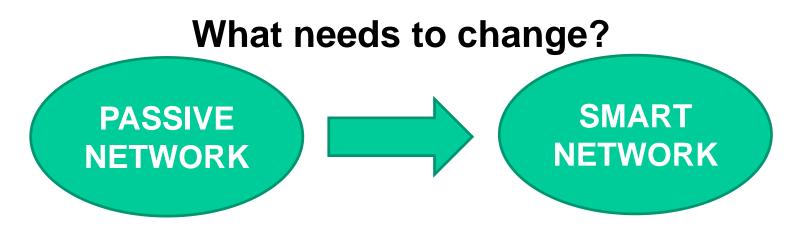
- Maintain the network
- Connect new customers
- Fix the network



Network Changes - Drivers

- Climate change and international agreements on reducing carbon emissions
- EU and UK binding targets
- Rapid changes in GB generation
- Significant uncertainty over the pace of change
- Long lead time to build conventional capacity



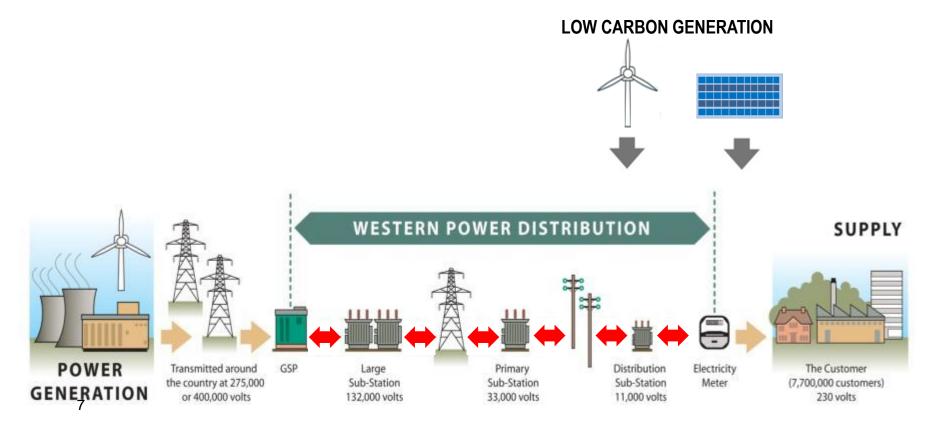


- Historic and real time energy flows
- Forecasting future energy volumes across the network
- Active reconfiguring of the system as needed
- Commercial arrangements to contract DG, active demand and storage services
- National Grid Transmission System Operator (TSO) and DSO cooperation to reduce conflicts
- Simple platform for energy suppliers, generators/ storage, local community schemes and other market participants to trade in
- 6 energy services



The challenge for our network

- Localised generation causes reverse power flows, voltage level changes, rapid variations in export / import
- Additional impact upstream on National Grid



The future role of the DNO

Key Activities

POWER

GENERATION

- Managing energy not power
- Demand response contracts
- Local balancing & settlement

Transmitted around

the country at 275,000

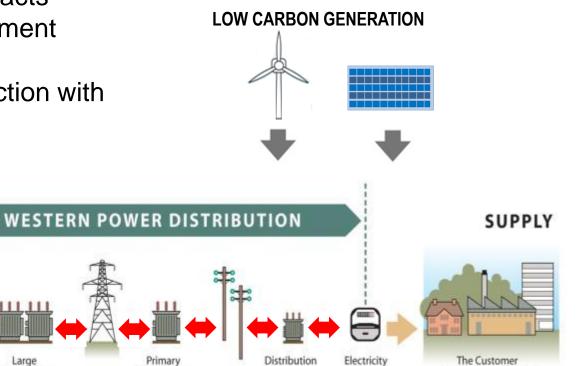
or 400,000 volts

GSP

Sub-Station

132,000 volts

- Alternative connections
- More commercial interaction with customers



Sub-Station

11,000 volts

Meter.

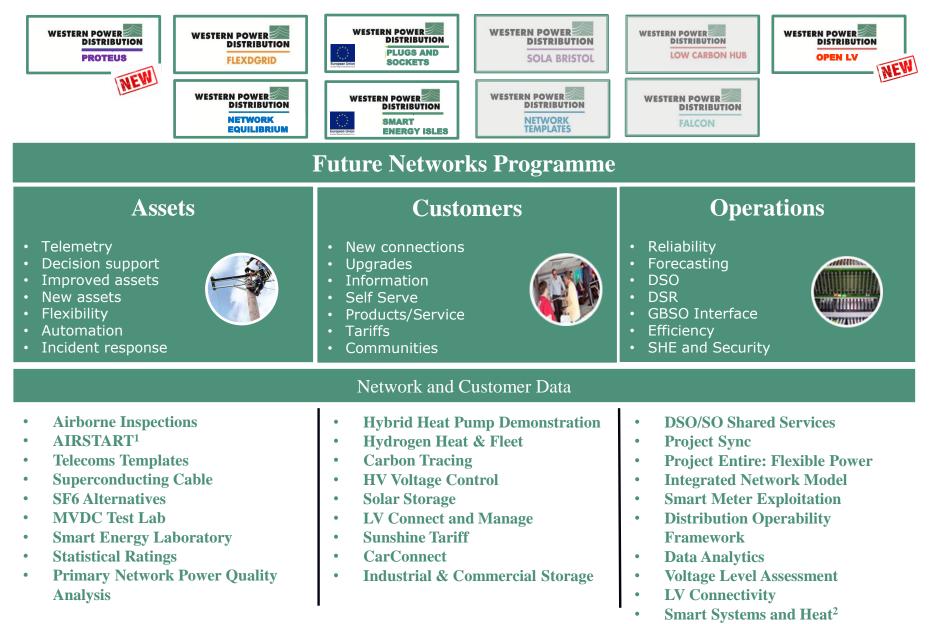
Sub-Station

33,000 volts

DISTRIBUTION Serving the Midlands, South West and Wales

(7,700,000 customers)

230 volts



Note: 1 – Funded by Aerospace Technology Institution; Note 2 – Funded by the Energy Systems Catapult

WESTERN POWER DISTRIBUTION Serving the Midlands, South West and Wales

WPD Innovation Project Learning

- LV Templates Energy profiling
- Low Carbon Hub development of Alternative Connections/ ANM
- Low Carbon Hub development of DG constraint panels
- FALCON I&C DSR (with DG and Active Demand)
- FALCON Energy Forecasting
- SoLa BRISTOL domestic DSR and DSM (with batteries)
- Community Energy Action Community based DSR
- ECHO domestic DSR (smart plugs)
- Car Connect Smart EV charging
- SYNC I&C DSR (demand shifting to summer DG peak)
- ENTIRE Demand side response
- Solar Storage (DG output smoothing and ancillary services using battery storage)
- Plugs and Sockets EU funded project

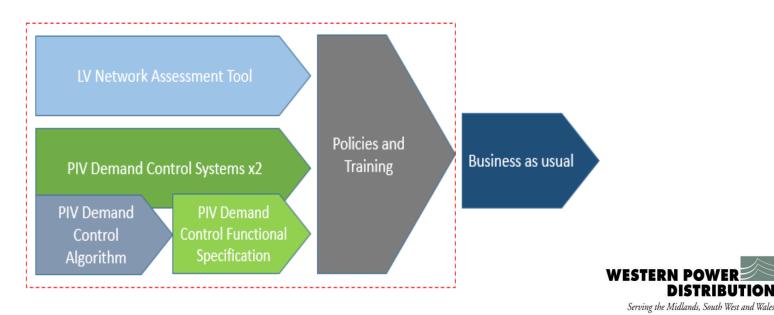




WPD Innovation for Communities Electric Nation - CarConnect

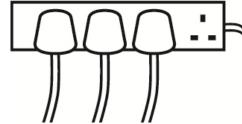
- World's largest Plug-in Vehicle trial consisting of 500-700 vehicles
- Using a wide range of EV models and charging rates of up to 32A
- Developing all the tools required for Distribution Network Operators (DNOs) to manage EV uptake

- Modelling of EV network impacts and constraints
- Monitoring of real-time EV impact to defer reinforcement
- Mitigation of EV impact through Demand Side Response
- V2G test bed development



WPD Innovation for Communities Plugs & Sockets / Cornwall Local Energy Market

Platform for trading flexibility services Customers will alter electricity consumption or generation to benefit a third party.



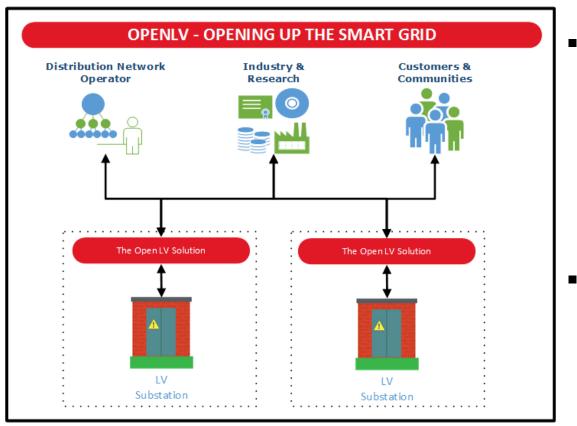
DNO, SO, TO, Aggregators, Suppliers, Generators connect to the "Socket" via "Plugs"

- Notify flexibility services requirements
- Flexibility service trading
- Notify use of flexibility services
- More information at https://www.westernpower.co.uk/Connections/Generation/ Community-Energy/Articles-and-case-studies.aspx

centrica

nationalgrid





- OpenLV will deploy a workable open
 substation platform for both monitoring and control of the LV network.
- This platform will support the usage of a number of apps.





- Through the apps it will provide community energy groups access to LV network data.
- Stimulate the Market to facilitate a common platform with low cost entry for a range of new App developers.





Example Apps:

- What's My Community Demand
- LCT take-up monitoring & prediction
- Real Time Thermal Rating Transformers and Cables
- DSR for managed EV charging
- Automated Voltage Management
- Distributed generation control
- Community Alerts to request reduction or increase in load
- Automated energy storage control





- Can you think of any other ways in which you could use this data? The project team would love to hear from you.
- Call for more information on 0117 934 1400 and ask to speak to Rachel Coxcoon or Rachel Haycock, or email rachel.coxcoon@cse.org.uk
- https://openlv.net/about/the-project/for-community-groups/



Summary

- WPD Traditional role of DNO and the industry changes
- WPD Innovation Team Areas of focus
- Innovation for Communities
 - Electric Nation
 - Plugs and Sockets
 - OpenLV



Support for Community Energy

Connection Surgeries

- We have an annual schedule of Connection Surgeries
- Our Connection Surgeries allow customers to discuss face-to-face with one of our engineers, either the process of applying for a connection in general or specifics about a particular scheme



Connection surgeries



We operate the regional electricity network and provide new connections to homes, businesses and generation sites at voltages from 230 volts to 132,000 volts.

We understand that ahead of applying to us for a new connection and particularly for Generation Connections, our customers and Independent Connection Providers (ICPs) often have questions and want to understand more about the process, timescales, technical matters, consents/legal requirements and possible constraints of making a connection to the network in a particular area.

With this in mind we are running a series of Connection Surgeries where our engineers will be able to assist you.

The surgeries will run on the dates listed below and enable interested parties (like landowners, ICPs, developers and community groups) to make a 45 minute appointment with an engineer to discuss their requirements and the connection process, ahead of making an actual application for a connection to the network.







QUESTIONS?

