Delivering the energy trilemma for customers

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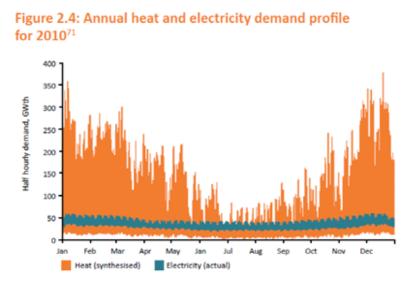
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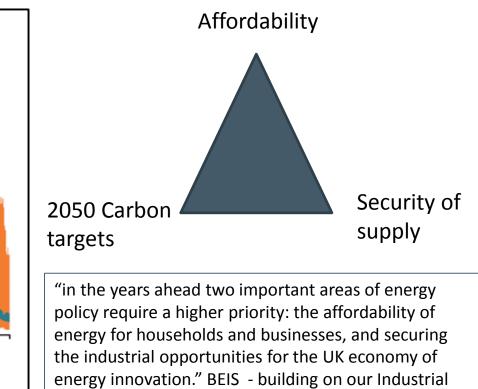


Context for customers and the energy system

Key challenge: meeting peak demand

- Peak heat = 300GWs+
- Peak elec = c.60GW
- Supply challenge
- Network challenge





green paper 2017

🍠 #HeatSummit

Gas and the gas network currently plays a major role and evidence supports a continued long term role for gas in a balanced future energy mix. There are no affordable alternatives to deliver the scale of peak energy required

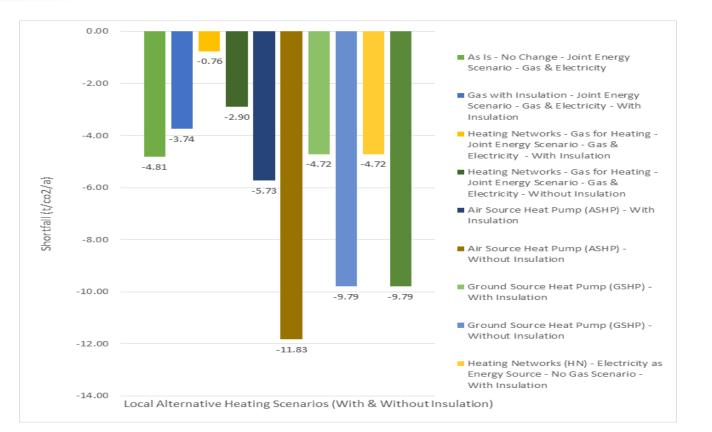
To date much of the focus has been on electricity generation. The vital role of the gas network and the significance of energy for (peak) heat is only now being understood



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Bridgend research – key findings on a real town

- Electric heat pumps currently increase emissions and cost compared to gas boilers
- Real examples of UK energy switching revealed that initial capital cost is the key factor that influences consumer switching behaviour
- 80% of consumers would not/could not afford to change to alternative heating solutions such as heat networks
- Very large subsidies or penalties would be needed to change consumer preferences
- Energy (heat) demand varies significantly seasonally and large scale peak heat demand is not met via non gas network solutions
- Green gases (e.g. Biomethane) require lower total investment than other renewables

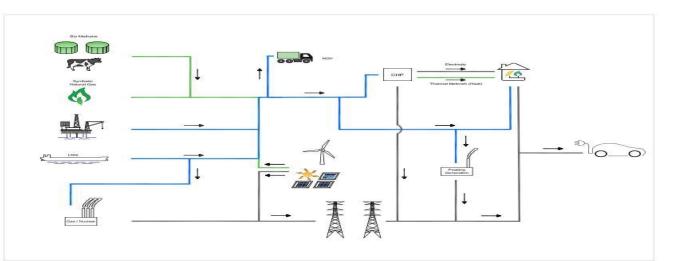




Cornwall Energy model – a whole systems approach – key findings

- Overall objective:
 - A unique and innovative project to develop a bottom up Energy model for heat, light and power
- The approach:
 - Gather information on heat, light and power demand and supply for Cornwall
 - Ensure annual and peak data points are included
 - Build an energy model to show the costs, security of supply and environmental impacts of different "energy mix" options
 - Independently test the model inputs and outputs
 - Share model outcomes / learning with policy makers
 - Apply model to UK and other regions

- Only 6.5% of heat, light and power needs are currently being met from renewable energy generation
- If the renewable generation % increases, huge additional storage is required
- The cost of current non gas storage is so high it cannot be considered as viable option to support renewables
- The gas network is providing secure, low cost and flexible within day and inter seasonal storage that cannot be feasibly replaced
- Utilising the gas network with natural gas alternatives will save consumers significant amounts of money compared to alternatives
- The wide range between Winter / Summer demand and within day ranges of energy demand require long term use of the gas network



Alternatives do not deliver the energy trilemma – the gas network is currently lowest cost, lowest emission and most secure route to long term energy solutions



Further Reading/References

Bridgend Future Modelling

http://www.smarternetworks.org/Project.aspx?ProjectID=1662

- A Renewable Cornwall Summary Report
- FREEDOM project

http://www.smarternetworks.org/Project.aspx?ProjectID=1978

 Commercial BioSNG Demonstration Plant

www.nationalgrid.com/BioSNG, http://www.smarternetworks.org/Project.aspx?ProjectID=1837

Too Hot to Handle – Policy Exchange

https://policyexchange.org.uk/wp-

content/uploads/2016/11/PEXJ4810 Too hot to handle 09 16-V2-WEB.pdf

Ecotricity – Green Gas Mills

https://www.ecotricity.co.uk/our-green-energy/our-green-gas/how-green-gas-works

Smart Homes better warmer greener





An integrated energy system coupled with

Hybrid heating and power systems may

solve the energy trilemma for customers



Thank you