Business models for utility scale storage



Business models for utility scale energy storage

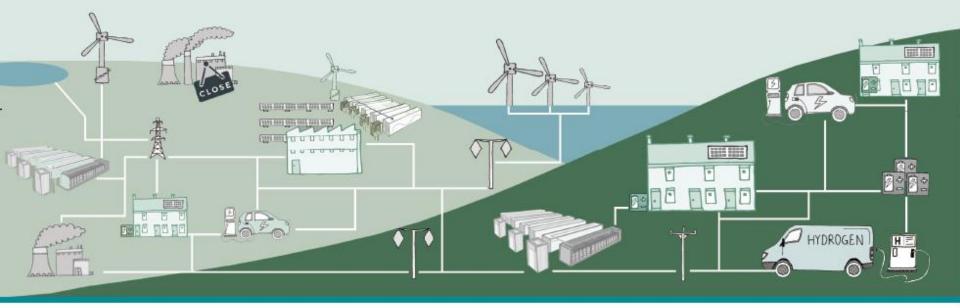
Smart Energy Marketplace – 28 March 2017

Johnny Gowdy





Pathways to Parity - Market insight series Energy Storage - Towards a commercial model



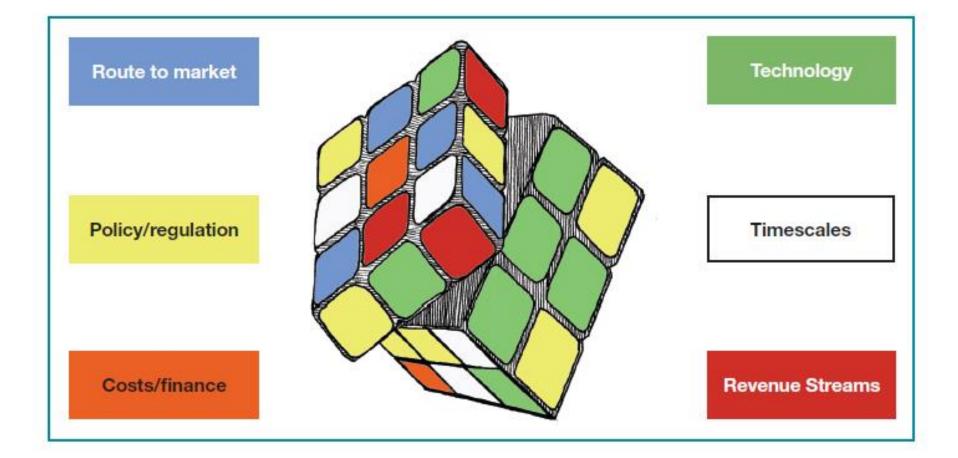
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Solving the Rubik's Cube



A big year for storage



EFR Auction

- 200 MW 8 projects @£7.50-11.90 per MW/h
- 1.2 GW of bids across 60 sites

2016 T4 Capacity Market

500 MW of new storage @£22.50 per KW

Pipeline over ½ GW capacity across 31 sites

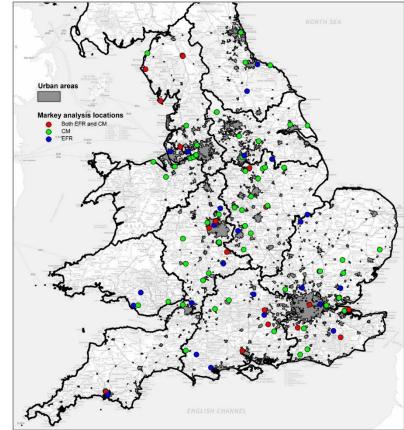
Embedded benefits

- Ofgem open letters
- Consultation but minded to accept code modifications 264/265 to reduce transmission demand residual (credits)

Consultation : Smart and Flexible Energy System

proposals to remove 'double charging'

National Grid : "System needs and product strategy" paper



Power system transformation



	New capacity needed	
Coal	X	<u>Close all remaining coal plant by 2025</u> <u>or earlier</u>
New Gas	3-7 GW	Some new capacity will be needed to replace aging gas plant. Ideally this should include CCS. But CCS is unlikely to be ready at scale by 2030
New Nuclear	6-8 GW?	It will be a challenge for new nuclear to replace the 7 GW of old nuclear that is expected to close. Hinkley C plus other plants may come on stream by 2030. This could maintain nuclear's current share.
Renewables	50 GW	Onshore and Offshore wind 30-40 GW Solar – 10 GW Hydro and Bioenergy – 5 GW Marine – Wave and Tidal - ??

Plus – sources of flexibility



New links planned to France, Norway, Ireland, Denmark and Belgium.
European Energy Market
Large and small scale storage from pumped hydro, commercial and small scale battery storage
Smart meters and Time of Use Tariffs. Heat pump and EV charging off-peak. Smart appliances
Contracted DSR – energy user peak demand reduction and demand turn up as needed



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