

Serving the Midlands, South West and Wales

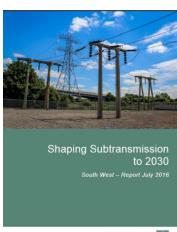
# Smart, Flexible Energy System – DNO to DSO transition

28th March 2017

Nigel Turvey – Network Strategy and Innovation Manager

#### Value of flexibility to Distribution Networks

- There is significant uncertainty in the growth of demand and generation shown by our 'Shaping Sub transmission' work and the associated demand/generation scenarios
- Flexibility gives value in terms of:
  - Potential for faster response to changing needs
  - A lower cost solution where requirement is for short periods of time
  - Managing the network where there is uncertainty of whether a 'build' solution is required, and
  - Where new assets are required, managing the network during the construction time
- In addition, with appropriate coordination, available flexibility at the distribution level also has significant value to the transmission system operator



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Distributed generation and demand study -Technology growth scenarios to 2030

South west licen-January 2016



Final version

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### **DSO Flexibility Services**

Electricity System Flexibility can come from three sources:

Large Power Stations

Not used by the DSO Reserved for GB balancing

"Smart Grid"

Distributed Energy
Resources

Automated Load Transfer (ALT)

Dynamic Asset Rating (DAR)

Voltage Reduction (VR)

Active Net Managemt (ANM)
Intertrip Connections (I/T)
Timed/Profiled Connections
Export/Import Limited

DSO reserve products

DSO Outage Management - Demand Turn Up (DTU)or DG
Coordination and sharing of DSR with GB SO
Development of constraint visibility platforms

## **DSO Flexibility Services (DSR)**

Distributed Energy
Resources

- We are technology agnostic
- DSO flexibility products have different technical requirements to the GB SO
- DSR is a market provided service
- Products designed to secure supplies at the lowest possible whole system cost
- Our Future Networks Programme is delivering insight and will allow for a rapid rollout to BAU



Reserve product – "Flexible Power"

DG Outage Management - Demand Turn Up (DTU)

Coordination and sharing of DSR with GB SO

Local Energy Markets - constraint visibility platforms

Distributed Generation

Demand Turn Down Demand Turn Up

Storage

FALCON Entire FALCON Entire SYNC

Solar Storage
FALCON
I&C Storage
Connect&Manage
SoLa BRISTOL



### Thank you for listening

Nigel Turvey Network Strategy and Innovation Manager

